

Class A Member District Meeting

WebEx conference call

January 21, 2021

Attendees:

Vic Simmons - Rushmore Electric
Tom Meland - Central Power
Matt Washburn - NIPCO
Claire Vigesaa - Upper Missouri
Curt Dieren - L & O Power
Brad Nebergall - TriState

Doug Hardy - Central Montana
Tom Boyko - East River Electric
Don Franklund - Mor-Gran-Sou
Mike Easley - Members 1st
Ken Kuyper - Corn Belt
Kevin Mikkelsen - Rosebud Electric

Basin Electric Staff:

Paul Sukut
Steve Johnson
Tom Christensen
Lisa Carney
Darla Jensen
Kelly Bergquist
Gavin McCollam
Jeremy Severson

Dave Raatz
Chis Baumgartner
Becky Kern
Elizabeth Erhardt
Sue Sorensen
Jay Lundstrom
Pius Fischer

Basin Electric staff and our Class A district members today, Paul Sukut covered FERC regulations and will bring more information back to the members later in the months.

Staff discussed:

- [February 17/18 Manager Conference](#)
 - **Financial Forecast**
 - **Timeline/Key points**

(Comments were received from Members-Chris to send a timeline/key points to the Class A members)

- [2021 Load Forecast](#)
- [Updated Resource Plan](#)
- [2022 Class A Rate Review Items](#)
 - **Load Incentive Rate**

(Basin Electric staff to develop a proposal to modify the existing load incentive rate. Such proposal will likely include a provision to negotiate on a case by case basis where Basin staff will work with each individual member system to address the economic impact of our power supply, condition of the market in each region, and the

different aspects with the intent to bring back for Basin Electric Board's approval. Discussion related to magnitude of margin the members can receive, load size and damage provisions)

- **Fixed Charge #1**

(Will bring back for further discussion at our April 29th meeting)

- **Demand Period Waiver**

(Basin staff will bring back in April)

- **Electric Heat/Self-Generation**

(Basin staff will draft language proposing to restrict usage of this rate if the consumer has their own generation. Potential to advertise for a year before implementing.)

- **Demand Dispatchable Resource**

(Basin staff will investigate what is required to develop a program on aggregating various consumer loads in order to offer a demand response offer to the market for demand reduction related to operating reserves in the market. This will be brought back for further discussion at our April meeting.)

- **PURPA**

(Basin staff asked if members are interested in expanding our renewable resources across the membership. Response was positive from the members.)

Adjourned.