

Class A Member District Meeting

Rushmore Electric - Rapid City, SD

WebEx conference call

April 29, 2021

Attendees:

Vic Simmons - Rushmore Electric
Tom Meland - Central Power
Matt Washburn - NIPCO
Claire Vigesaa - Upper Missouri
Curt Dieren - L & O Power
Brad Nebergall - Tri-State

Doug Hardy - Central Montana
Tom Boyko - East River
Don Franklund - Mor-Gran-Sou
Mike Easley - Members 1st
Ken Kuyper - Corn Belt - Webex

Basin Electric Staff:

Paul Sukut
Chis Baumgartner
Becky Kern - Webex
Elizabeth Erhardt - Webex
Valerie Weigel - Webex

Dave Raatz
Lisa Carney - Webex
Dan Gallagher - Webex
Jason Doerr - Webex

Basin Electric staff and our Class A district members met today.

Following up from our March 31st meeting, discussion was held between Basin Electric staff and Class A District members on fixed charge, a load incentive rate for large loads and demand response:

(Basin staff to look at loads greater than 50-75 MW while minimizing market exposure. Lay out the rate structure on how it would work and each application would be subject to board approval)

(SPP will be contacting all the retail electricity providers within their footprint regarding the process on implementing changes to the SPP tariff due to FERC Order 2222. The SPP tariff filing is due to FERC in April 2022, with the implementation of the tariff changes to occur after the filing has been completed.)

Staff discussed:

➤ 2022 Rate Structure

▪ **General Rate Structure**

*(Basin staff proposes to maintain the demand period waiver for two additional years, holding it through 2024 with Basin's Board's intent to maintain the demand period waiver through 2026)
(Proposed additional hours may be added during the October to May time period starting in 2022)*

▪ **Special Purpose Rates**

(Basin staff will evaluate the ability to modify the Electric Heat to a potential rate of 33 mills subject to the production cost which will be reviewed in June/July.)

▪ **Purchase Rates**

(Basin staff proposes to expand size criteria down to 50 kW for the Generation Purchase Rate and evaluate modifying the rate depending on its location. Staff will also review language to the rate for June's meeting)

- **Other Rates**

(Basin proposes expanding the member owned generation under the PURPA Rate to allow up to projects less than 10 MW per site and a Class A Member limitation based on 10% of the previous year's minimum seasonal peak. Such purchase would be at the Basin Electric avoided cost and the member would be responsible for the projects ownership/operations/maintenance with the project becoming a Basin Electric point of delivery to the member)

Adjourned.