

Class A Member District Meeting

Basin Electric HDQ's - Bismarck, ND

WebEx conference call

June 30, 2021

Attendees:

Vic Simmons - Rushmore Electric
Tom Meland - Central Power
Matt Washburn - NIPCO
Claire Vigesaa - Upper Missouri
Curt Dieren - L & O Power

Doug Hardy - Central Montana
Tom Boyko - East River
Brad Nebergall - Tri-State - Webex
Mike Easley - Members 1st - Webex
Ken Kuyper - Corn Belt

Basin Electric Staff:

Paul Sukut
Chis Baumgartner
Becky Kern
Elizabeth Erhardt
Jason Doerr
Steve Johnson
Trinity Turnbow

Dave Raatz
Lisa Carney - Webex
Dan Gallagher - Webex
Jason Mazigian
Valerie Weigel
Gavin McCollam
Andrew Buntrock

Basin Electric staff and our Class A district members met today.

Staff discussed:

- DGC
- SPP Distribution
- Interruptible Rate
- Market events
- FERC Order 2222
- WAPA Allocation Reshape
- 2022 Rate Structure

- **Special Purpose Rates**

- **Electric Heat Rate**

(Propose to decrease the Electric Heat Rate to 33 mills/kWh. Propose to leave the five year intent language as is. Staff will bring back for further discussion at the October meeting.)

- **Interruptible Rate**

(Basin staff proposes to eliminate interruptible rate type 2 and propose implementing a new rate schedule for 2023-2024)

- **Standby Rate**

(Alter the capacity factor operations to groupings to: less than 11%, between 11% - 70% and greater than 70%. To allow better justification for solar projects under Standby).

- **Renewable Delivery Rate**
 - **MISO Wind Resources**
 - **Load Incentive Rate**

(Propose to implement the large load incentive rate for loads greater than 50 MW that would supply significant support services. Allow a waiver of the significant support services in instances when Basin has excess capacity and energy for a planning area.)

- **Purchase Rates**

- **Load Management Rate**

(Basin staff proposes to reduce the minimum size criteria under the load management rate to .5 MW)

- **Generation Purchase Rate**

(Basin staff proposes to reduce the size criteria down to 50kW - 5MW. Allow the rate only to be eligible to non-qualifying facilities under the PURPA rate. Propose to alter the rates to match Basin's avoided cost within each power supply planning area.)

- **Other Rates**

- **PURPA Rate**

(Basin proposes expanding the member owned generation under the PURPA Rate.)

- **Load Data Incentive Credit**
 - **Environmental Attributes Purchase**
 - **Member Owned Trial Battery Rate**

Adjourned.