

District Manager's meeting

Basin Electric HDQ's - Bismarck, ND
WebEx conference call
October 27, 2021

Attendees:

Vic Simmons - Rushmore Electric
Tom Meland - Central Power
Matt Washburn - NIPCO
Jeremy Mahowald - Upper Missouri
Curt Dieren - L&O - Webex
Don Franklund - Mor-Gran-Sou

Doug Hardy - Central Montana
Tom Boyko - East River
Brad Nebergall - Tri-State - Webex
Mike Easley - Members 1st
Ken Kuyper - Corn Belt - Webex

Basin Electric Staff:

Todd Telesz
Paul Sukut
Becky Kern
Dan Gallagher
Tom Christensen
Steve Johnson

Dave Raatz
Chris Baumgartner
Lisa Carney
Val Weigel
Trinity Turnbow
Andrew Buntrock

Basin Electric staff and our District Manager members met today.

Staff discussed:

- [2021 YTD & EOY Update](#)
- [2022 Rate Schedule A FERC filing](#)
- [2022 Load Forecast Update](#)

(Basin Electric staff will bring back for further discussion at the December or January meeting what staff quantifies for growth on Oil/NG Development, Data Centers & Cryptocurrency mining, Carbon Capture on Ethanol Plants, 100% Electricity for Pipelines Compression and Rate of Growth on EV)

- [DGC Sale & Bakken Energy Updates](#)
- [West RTO Update](#)
- [Resource Planning Update](#)
- [Load Incentive Rate Usage](#)

(Basin Electric staff proposed at the Basin Electric October Board meeting to rescind the changes that were previously adopted in August 2021 to the Load Incentive Rate and to continue the 2021 Load Incentive Rate into 2022 for the Rate Schedule A filing to FERC. Basin Electric staff presented possible revisions that would be brought back to the Basin Electric Board in December for changes to the Load Incentive Rate. A draft redlined version of the rate schedule were shared with the Class A District group. The proposed changes include the ability of a discounted demand change for a five year period after it became commercial. The discount could not

extend beyond 2030. The rate would also include a power cost adjustment provision in the event the on peak energy price exceeds \$55/MWh. The other provision was any acceptance under this rate would be subject to Basin Electric Board approval.)

(Basin Electric staff propose to bring the Rate Schedule revisions, comments, and MWECC/UMPC application back to the Board in November for further discussion.

Staff would file an addendum to our 2022 Rate Schedule to address such changes that would be approved by the Board.

Staff would take action to acquire additional power supply activity in order to help facilitate additional load growth during this time period and as additional applications come forward.

- [Rate Component Discussion for 2023](#)

(Staff is still reviewing the concept of a market based pricing rate for Large Loads (greater than 50 MW). One potential developer is looking for insight into the cost of a significant amount of renewables and Staff are to issue an RFP and forward results to the developer)

Member requested a total dollar amount for legal expenses and staff time that has been incurred/devoted to FERC and the related litigation with McKenzie and Dakota Energy.

Adjourned.