



District Manager's meeting

Grand Hyatt - Denver, CO
WebEx conference call
December 9, 2021

Attendees:

Vic Simmons - Rushmore Electric
Tom Meland - Central Power
Matt Washburn - NIPCO
Claire Vigesaa - Upper Missouri
Curt Dieren - L&O Power - Webex
Don Franklund - Mor-Gran-Sou
Kory Hammerbeck - Rushmore Electric

Doug Hardy - Central Montana
Tom Boyko - East River
Brad Nebergall - Tri-State - Webex
Mike Easley - Members 1st - Webex
Ken Kuyper - Corn Belt
Quentin Rogers - Members 1st - Webex

Basin Electric Staff:

Todd Telesz
Chris Baumgartner
Lisa Carney - Webex

Dave Raatz
Becky Kern
Elizabeth Erhardt - Webex

Basin Electric staff and our District Manager members met today.

Staff discussed:

Bill Credits - Becky Kern shared history on Bill Credits starting by addressing how the calculation works. Staff reviewed what historical precedence that was used in the past in 2016, and prior to that in 2011 when bill credits were last done. We did find Rate Subcommittee meeting minutes, board resolutions on how we did Bill Credits. The Board Resolution that was adopted in March 2009 looked at all Bill Credits effective from that date forward, would not include Special Rates. The other piece of history that was found was in the Rate Subcommittee meeting minutes from September 2008, Resource Adders and Parity Adders are considered special rates. We have looked at the last 12 months sales, we have looked at October 2020 through September of 2021 sales levels, these included Base sales, CROD sales, and the fixed charges. There are two other pieces that would have never been included previously. We included Interruptible penalty kW as the Base rate. The last piece is related to the two members that receive a transmission service credit, specifically Crow Wing and L&O related to Federated. We have factored those credits into the calculation to reduce their revenue.

- **Load Incentive Rate**

Staff presented possible changes to the Load Incentive Rate regarding a potential 40 MW cap per application. A draft changes to the Load Incentive Rate was shared with the group for their review.

- **General Rate Provisions**

Staff presented a new concept that would be applicable to any new load over 40 MW and would be included as a new section within the General Rate Provision. Draft language was shared with the group for their review.

Concerns were expressed regarding changes to the general rate provisions. Staff was to develop additional language to address the concerns, visit with FERC Legal Counsel regarding the rate language and bring back to the group in January.

Adjourned.