



**BASIN ELECTRIC
POWER COOPERATIVE**

A Touchstone Energy® Cooperative 

Rates

September 17, 2020

Member Manager Conference

2021 Rate Topics

- FERC Jurisdictional Rates
- Non-FERC Jurisdictional Rates
- FERC Update

FERC Jurisdictional Rates

Maintain
into 2021

Base/Fixed CROD

Fixed Charge #1

Demand Period Waiver

Non-Controlled Electric/Dual Space Heat Rate

Interruptible Rate

MISO Wind Resources

Standby Rate

Load Incentive Rate

New for
2021

(Single Issue
filing at FERC)

Behind the Meter Transmission Assessment

2021 Rates

2075 Contracts	2020 Rates	2021 Rates
Base Demand	19.64	19.64
Base Energy	31.36	31.36
Fixed CROD Demand	21.23	21.23
Fixed CROD Energy	26.85	26.85

2050 Contracts		
Base Demand	19.75	19.75
Base Energy	31.97	31.97
Fixed CROD Demand	21.39	21.39
Fixed CROD Energy	27.31	27.31

**Hold Rates
into 2021**

Fixed Charge #1

2020 → 2021

Class A Members with Class B, C and D Members

- \$750/month

Class B, C, and D Members

- \$1,450/month

Class A Distribution Member

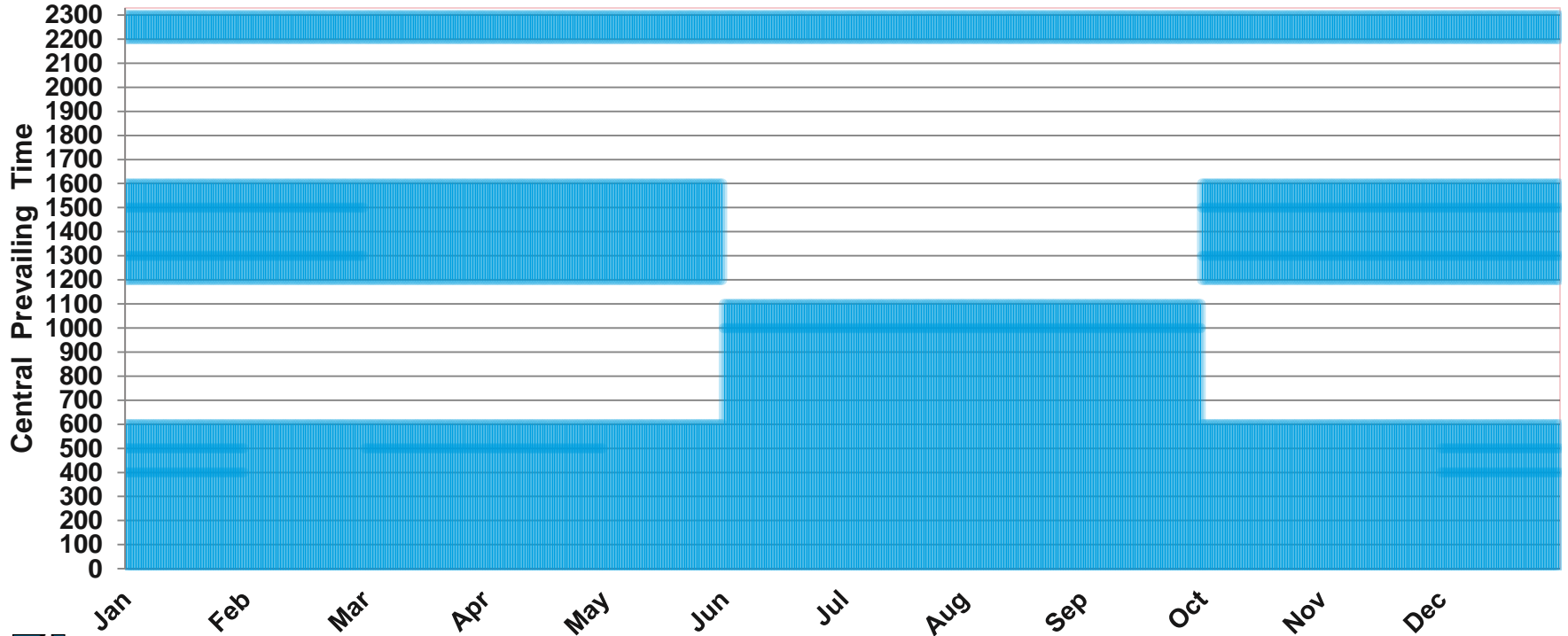
- \$2,200/month (\$750/month + \$1,450/month)

Fixed Charge Mill Rate per Members Wholesale Power Contracts

- 0.08 mills/kWh

Maintain into 2021

2020 Demand Period Waiver



Maintain into 2021

FERC Jurisdictional Rates

2020 Rates → 2021 Rates

2020 Special Purpose Rates	Electric Heat Rate	Interruptible		MISO Wind Resource	Standby Rate	Load Incentive Rate								
Objective	Encourage usage	Minimize Load Control		Provide Station Power for MISO Wind Resources	Backup Service									
Size Constraint														
Term(s)						2020-2023								
Demand Rate	None	None		None	<table border="1"> <tr> <td>Less than 40% CF*</td> <td>\$15.44/kw-mo</td> </tr> <tr> <td>Between 40-70% CF*</td> <td>\$11.56/kw-mo</td> </tr> <tr> <td>Greater than 70% CF and less than 5MW*</td> <td>\$7.68/kw-mo</td> </tr> <tr> <td>Greater than 70% CF and 5MW or larger*</td> <td>\$10.56/kw-mo</td> </tr> </table> <p>*Rates listed are Net with Credit applied and will be adjusted to the applicable Transmission and Ancillary Services Zone Rate that Basin Electric is subject to</p>	Less than 40% CF*	\$15.44/kw-mo	Between 40-70% CF*	\$11.56/kw-mo	Greater than 70% CF and less than 5MW*	\$7.68/kw-mo	Greater than 70% CF and 5MW or larger*	\$10.56/kw-mo	\$11/kw-mo
Less than 40% CF*	\$15.44/kw-mo													
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Greater than 70% CF and less than 5MW*	\$7.68/kw-mo													
Greater than 70% CF and 5MW or larger*	\$10.56/kw-mo													
Energy Rate	34 Mills/kWh	Base Energy Rate			The higher of the daily on-peak index for firm deliveries on a daily basis (the specific on-peak index shall be defined at the time of application) or Basin Electric's Base Energy Rate.	Base Energy Rate								
Applicable Period	Jan - April Oct - Dec													

Maintain into 2021

For all applicable provisions of the Rate Schedule, see the specific rate schedule.

Behind the Meter Transmission Assessment

Behind the Meter Transmission Assessment

If the Member owns or controls generation and/or batteries, excluding batteries accepted under the Member Owned Trial Battery Rate, that results in monthly Member billing demand reduction from Basin Electric, and Basin Electric has to report the behind the meter generation discharge to the local balancing authority or RTO for transmission assessment purposes, then Basin Electric will assess the Member the Behind the Meter Transmission Assessment based on the following.

Rate	\$5.4 per kW of behind the meter generation discharge at the time of Members' coincident billing peak
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Assessments under this Behind the Meter Transmission Assessment shall be excluded from Basin Electric margin allocation and bill credits.

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Non-FERC Jurisdictional

**Maintain
into 2021**

(Additional
information in
Appendix)

Renewable Delivery Rate

Load Management Rate

Load Data Incentive Rate

Environmental Attributes

Member Owned Trial Battery Rate

**Update
Pricing
for 2021**

Generation Purchase Rate

PURPA Rate



Generation Purchase Rate

- Eligible for any generation within the size criteria:
 - Size Criteria: 150kW to 5MW
- Maximum term of five years
- Payment Rate will be a system wide average on and off peak value.

\$/MWh	2021	Last Year
On-Peak	28	29
Off-Peak	20	21

- Time registration metering requirement

2021 PURPA Rate

	Capacity (\$/kw-mo.)	2021 Energy (Mill/kWh)	Last Year Energy (Mill/kWh)
MISO	0	14.6 or Hourly LMP Price	14.4 or Hourly LMP Price
SPP	0	22.5 or Hourly LMP Price	22.0 or Hourly LMP Price
NW Energy	0	23.4	22.9
CUS/PAC	0	14.4	13.1

*More than 1 year commitment at negotiated rate.

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FERC Jurisdictional Update

Name	Docket	Filed	Status
Limited MBR (MISO & SPP)	ER20-1505	04/07/2020	Approved
MBPP OATT	ER20-2365	07/10/2020	Approved
MBPP Project Agreements	ER20-2366	07/10/2020	Approved
WestConnect Regional Pt-Pt Tariff	ER20-2368	07/10/2020	Approved
Order 845 Compliance	ER20-2370	07/10/2020	Approved
Transmission Service Agreements	ER20-2372	07/10/2020	Approved
Rate Schedule A	ER20-2441	07/16/2020	Accepted and set for Hearing/Settlement
Wholesale Power Contracts	ER20-2442	07/16/2020	Accepted and set for Hearing/Settlement
Transmission Related Agreements	ER20-2451	07/17/2020	Approved (compliance filing needed)
Market Based Rate Application	ER20-2590	07/31/2020	Expected end of Sep

Questions?

