

RATE SCHEDULE A DIRECTED DISPATCH/CURTAILMENT RATE

The objective of the Rate is to specify the qualification criteria and define the rate Basin Electric will pay the Member for the Member's ability to start up distributed generation or interrupt load, that meet the size requirements listed within the rate, on its system as requested by Basin Electric.

Class A Members may propose other forms of load management to the Basin Electric Resource Planning and Rates Division. Basin Electric will evaluate their proposal to determine the value of expanding the eligibility criteria for the Directed Dispatch/Curtailment Rate.

Eligibility Criteria

1. The curtailable load and distributed generation must be within the applicable size criteria listed in the table below.

	Minimum	Maximum
SPP	0.5 MW	10 MW
MISO	0.5 MW	5 MW
All Other Planning Areas	0.5 MW	

2. The maximum amount of direct dispatch or load curtailment under this rate for each planning zone shall not exceed the values listed in the table below:

SPP	238 MW
MISO Zone 1	88 MW
MISO Zone 3	13 MW
CUS	29 MW
NWMT	23 MW
WAUW	10 MW

Eligibility Criteria - Distributed Generation

3. Distributed generation under this Rate must not be included in the Member's load management control program during the months in which Basin Electric may request distributed generation operation.
4. Distributed generation must be located within the Member's service territory.
5. For distributed generation that is interconnected to the electrical grid, the generation must meet the following requirements:
 - a) The Member shall be responsible for all interconnection costs and agreements required for operation of the generator interconnected with the electrical grid.
 - b) Operation of the distributed generation must comply with any applicable "Behind the Meter" transmission system policy.
 - c) Basin Electric may seek to receive Power Pool accreditation associated with the Distributed Generation purchase and the Member shall be responsible for all equipment and fuel costs required to support Power pool accreditation. Agree to comply with the applicable Power Pool rules.

Note: The application, study and approval process to obtain approval for interconnection and transmission service, entails considerable time, effort and cost. The Member is

encouraged to consult with Basin Electric Resource Planning and Rates Staff prior to committing to this process.

6. MV90 metering and real time SCADA signals must be maintained by the Member to implement this Rate.
7. Qualified distributed generation output requested by Basin Electric shall be added to the Member's power purchases from Basin Electric.
8. Basin Electric shall have the right to call up to 180 hours of distributed generation operation per Summer or Winter Season, as defined in the Rate/Billing section, at the Directed Dispatch/Curtailment Energy Payment Rate.
9. The Member shall be responsible for any and all costs of delivering the output from the distributed generation for resale to their member load. Basin Electric shall not be responsible for any incremental transmission expenses as a result of distributed generation operation.
10. The attached Directed Dispatch/Curtailment Rate Application must be completed and executed by the Member requesting Basin Electric written approval pursuant to this Rate by October 1st for the upcoming planning year seasons of May through April.
11. The maximum Commitment Term shall not exceed five (5) years.
12. The Member shall hold Basin Electric harmless from any liability to itself or third parties arising out of Basin Electric's request for distributed generation operation.

Eligibility Criteria - Load Curtailment

1. The curtailable load under this Rate must not be included in the Member's load management control program during the months in which Basin Electric may request load control and the Member shall not use its load management control process to negate the load reduction called for by Basin Electric under this Rate.
2. The curtailable load must be located within the Members service territory.
3. MV90 metering and real time SCADA signals must be maintained by the Member to implement this Rate.
4. Basin Electric shall have the right to call for up to 180 hours of load curtailment during the Summer or Winter Season, as defined in the Rate/Billing section, at the Directed Dispatch/Curtailment Energy Payment Rate.
5. The attached Directed Dispatch/Curtailment Rate Application must be completed and executed by the Member requesting Basin Electric written approval pursuant to this Rate by October 1st for the upcoming planning year seasons of May through April.
6. The maximum Commitment Term shall not exceed five (5) years.
7. The Member shall hold Basin Electric harmless from any liability to itself or third parties arising out of Basin Electric's request for load interruption.

Rate/ Billing

Summer Season Months	May, June, July, August, September and October
Winter Season Months	November, December, January, February, March and April

Directed Dispatch/Curtailment Capacity Payment Rate

- a) For load curtailment or distributed generation qualifying for this Rate, Basin Electric will pay the Member based upon the following rate for the term of the agreement.

Summer Season (May - October)	Winter Season (November - April)
\$24.000/kW-Season	\$24.00/kW-Season

- b) Payment for Distributed Generation will be made at the end of the season and shall be based on the product of the Directed Dispatch/Curtailment Capacity Payment Rate times the lesser of the application amount or the minimum magnitude of the distributed generation purchase during the Season.

The Member's failure to operate distributed generation as called for shall result in forfeiture of the seasonal capacity payment for the season.

- c) Payment for Load Curtailment will be made at the end of the season and shall be based on the product of the Directed Dispatch/Curtailment Capacity Payment Rate times the minimum Load Curtailment Amount during the season.

The Load Curtailment Amount shall be determined as the lesser of the application amount or the difference of the average MV90 meter readings two hours prior to Basin Electric's notice for load reduction minus the average MV90 meter readings during the hours Basin Electric has requested load reduction.

- d) Payment for Load Curtailment or Distributed Generation under this rate shall be in the form of a credit on the Member's monthly power bill.

Directed Dispatch/Curtailment Energy Payment Rate

- a) Payment for distributed generation output will be made at the end of the season and shall be based upon MV90 meter readings of the generator output during periods of requested distributed generation operation.
- b) An additional payment shall be based on the product of the total energy output for the Season from the qualifying Distributed Generation, times \$130/MWh indexed to the NYMEX heating oil month ahead futures with \$1.80 per gallon as a base
- c) There shall be no energy payment for Load Curtailment.
- d) Payment for load curtailment or distributed generation under this rate shall be in the form of a credit on the Member's monthly power bill.

Patronage/ Bill Credits

1. The credit to the Member associated with the Directed Dispatch/Curtailment Rate shall not be considered in determining the Member patronage allocation or bill credits from Basin Electric.