

RATE SCHEDULE A

Rates for Basin Electric Wholesale Firm Power Service to Class A Members

Available

To Class A Member wholesale power customers for power service supplied through defined meters or scheduled at each of one or more points of delivery.

Certain charges contained in this rate schedule are independent of the actual delivery of power.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered at specified point(s) of delivery as specified in the respective Member-Basin Electric Wholesale Power Contracts.

Monthly Rate

The monthly rate components for 2075 and 2050 Contract Members is calculated in accordance with Board Policy 10 adopted August 2017.

2075 Contract Members

For Members that have a wholesale power contract term of 2075.

CROD Demand	\$20.82 per kW of billing demand
CROD Energy	25.93 Mills/kWh
All Other Members	
Base Demand	\$19.56 per kW of billing demand
Base Energy	30.47 Mills/kWh

2050 Contract Members

For Members that have a wholesale power contract term of 2050.

CROD Demand	\$20.98 per kW of billing demand
CROD Energy	26.35 Mills/kWh
All Other Members	
Base Demand	\$19.67 per kW of billing demand
Base Energy	30.99 Mills/kWh

Behind the Meter Transmission Assessment

If the Member owns or controls generation and/or batteries, excluding batteries accepted under the Member Owned Trial Battery Rate, that results in monthly Member billing demand reduction from Basin Electric, and Basin Electric has to report the behind the meter generation discharge to the transmission provider for transmission assessment purposes, then Basin Electric will assess the Member the Behind the Meter Transmission Assessment based on the following.

Rate	\$4.62 per kW of behind the meter generation discharge at the time of Members' coincident billing peak
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Assessments under this Behind the Meter Transmission Assessment shall be excluded from Basin Electric margin allocation and bill credits.

Fixed Charge

Basin Electric shall assess a fixed charge which shall be determined as follows:

Class A Members with Basin Electric Class B, C, and D Members in their organizational structure, will be assessed a \$750 monthly charge plus an additional \$1,450 monthly charge for each Basin Electric Class B, C, and D Member. If a Class B, C or D Member receives Basin Electric power supply from two Class A Member systems, the \$1,450 shall be assessed to the Class A Member who is responsible for the majority of the power supply, or as mutually agreed to by the two Class A Member systems.

Class A distribution members shall be assessed a monthly charge of \$2,200 (\$750 + \$1,450)

Load Determination

The Basin Electric monthly demand billing units shall be based upon the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power purchased from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period listed below. Basin Electric will maintain the Demand Period Waiver Rate through 2025; and it is Basin Electric's Board's intent to maintain the Demand Period Waiver through 2027, unless the impacts of the Demand Period Waiver results in Basin Electric needing to add additional Generation Capacity.

Base Rate Demand Period Waiver	
Month	Base Rate Demand Waiver Period Central Prevailing Time (CPT)
June, July, August, September	10:00 p.m. - 11:00 a.m.
January, February, March, April, May, October, November, December	10:00 p.m. - 6:00 a.m. & 11:00 a.m. - 5:00 p.m.

If a Class "A" Member received power from multiple power suppliers and their power usage is determined through common metering, Basin Electric demand and energy billing units shall be determined as follows:

- D = Shall be the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power purchases from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period, determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

E = Shall be the total metered energy amounts, during the billing period as determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

D and E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the Wholesale Power Contract (WPC) between Basin Electric and the Member.

W_D = Shall be defined as the coincident contracted demand amount, from the non-Basin Electric power suppliers, delivered for the current billing period at the time of the Member's peak. If a non-Basin Electric power supplier has a non-coincident contracted demand amount; the billing process shall reflect the system diversity impacts on the non-coincident non-Basin Electric supply, as applicable.

W_E = Shall be defined as the contracted energy amount, from the non-Basin Electric power suppliers.

W_D and W_E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the WPC between Basin Electric and the Member.

$B_D = D - W_D$; Where B_D is the Basin Electric monthly billing demand (kW)

$B_E = E - W_E$; Where B_E is the Basin Electric monthly billing energy (kWh)

Note: Where the Basin Electric point of delivery is different than the non-Basin Electric power supplier's point of delivery; losses will be adjusted for the non-Basin Electric power supplier to determine Basin Electric billing demand and energy.

Specified Members

Certain Member contracts shall be based on the rates contained herein and the calculation methodology specified in their respective agreements.

Coincident Billing Adjustment

Basin Electric has historically done its demand billing on a coincident basis. The conditions of coincident billing are defined in Basin Electric's Board Policy 3, adopted in February 2016.

Basin Electric's highest half-hour coincident demand delivered to each Member during the applicable billing period plus Basin Electric's power purchases from the Members under the attached purchase rates shall be determined using data from those points of delivery that have installed 15 minute or 30 minute time registration integrated demand meters. All meters shall be tested and calibrated as required by the Wholesale Power Contract between Basin Electric and the Member.

Power supplied to a Class A Member in accordance with Basin Electric's Standby Rate shall be excluded from the Member's total load prior to the determination of Basin Electric's coincident demand delivery.

The Member is responsible for providing the necessary information for each delivery point used in the calculation. If the metering on a delivery point should fail and the necessary data cannot be obtained, a historic diversity factor shall be used for that delivery point in the coincident calculation. The historic diversity factor shall be determined by reviewing the most recent five years of data for that delivery point for that month and selecting the historic year which resulted in the highest coincident factor (least diversity).

Data to calculate the coincident demand adjustment must be available the date the Member's power billing is processed in order to qualify for an adjustment in the current month's power billing. Failure to receive data to calculate the adjustment will cause Basin Electric's power billing for the current month to be computed on a noncoincident basis. A credit will be included in the subsequent month's bill to reflect the Member's diversity, provided that the Members have

furnished the necessary information in the time frame required. Failure to provide said coincident billing information within the subsequent billing month will negate the coincident demand adjustment credit for the affected billing period, except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Billing Mechanism

Basin Electric's monthly coincident demand and energy deliveries to each Member shall be determined in accordance with this rate schedule.

Class A Members who have a fixed Basin Electric CROD shall be billed in accordance with the demand and energy values of the Wholesale Power Contract.

The billing process for all other Members shall be as follows:

1. The Member's demand purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric coincident demand purchases, exclusive of Standby Rate, prior to applying the base demand rate and base demand credit. The demand which shall be subtracted is the demand for those loads which qualify for Special Purpose Rates at the time of the Member's maximum coincident demand purchase from Basin Electric.
2. The Member's energy purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric energy purchases, exclusive of Standby Rate, prior to applying the base energy rate and base energy credit. The energy which shall be subtracted is the total energy attributable to loads qualifying for the Special Purpose Rates.
3. The Member's Behind the Meter Transmission Assessment as previously described.

The computation of the demand and energy attributable to loads qualifying for the Special Purpose Rates shall be computed in accordance with the Special Purpose Rates section of this rate schedule.

All Class A Members shall have the previous calculations performed in the current month provided the required data is provided in sufficient time to prepare the billing. If this data is not available within the current month, the Basin Electric bill shall be computed using the base demand rate, the base demand credit, the base energy rate, and the base energy credit.

The adjustments appropriate for Special Purpose Rates shall be made the following month pending the receipt of the necessary data. Failure to provide said data prior to the preparation of the subsequent month's bill shall negate the adjustments for the affected billing period except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Late Payment

Unless a fixed payment due date has been established in writing, all Class A Member power bills will be due and payable at the Cooperative's office in Bismarck within 15 calendar days after the bill is delivered to the Member, as provided for in the wholesale power contracts. Payments not received by the Cooperative at the Cooperative's office in Bismarck after the 20th calendar day following billing will be assessed an interest charge. Interest shall be assessed monthly on the average of the beginning and ending monthly unpaid balances and shall be recalculated monthly at one-quarter of one percent (0.25%) above the monthly average of the prime rate established by JP Morgan of New York, its successor or assigns.

Billing Periods

Basin Electric billing periods shall be on a calendar month basis.

Adjustments for Power Factor

The Member agrees to maintain unity power factor as nearly as practicable and such Member will be required to maintain an average power factor at the point of delivery of between 95 percent lagging and 95 percent leading. In the event Basin Electric determines by test that these tolerances are exceeded, the Member shall, at its own expense, remedy the power factor to a value within these tolerances.