

RATE SCHEDULE A

GENERATION PURCHASE RATE

The objective of the rate is to specify the qualification criteria and define the rate Basin Electric will pay the Members for the commitment of energy output from generation projects interconnected on the Member's transmission/distribution systems.

Eligibility Criteria

1. The Member must not utilize the generation qualified under this rate for load management purposes to minimize the Member's power purchases from Basin Electric and the Members load management operations must be operated such that the Member amount of load control is not reduced when generation being purchased under this rate is operated.
2. The generation must be located on the Member's transmission/ distribution system and directly connected to a member distribution system.
3. For generation that is interconnected to the electrical grid, the generation must meet the following requirements:
 - a) The Member shall be responsible for all interconnection costs and agreements required for operation of the generator interconnected with the electrical grid.
 - b) Operation of the generation must comply with any applicable "Behind the Meter" transmission system policy.
 - c) Basin Electric may seek to receive Power Pool accreditation associated with the generation purchase and the Member shall be responsible for all equipment and fuel costs required to support Power pool accreditation. Agree to comply with applicable Power Pool rules.

Note: The application, study and approval process to obtain approval for interconnection and transmission service, entails considerable time, effort and cost. The Member is encouraged to consult with Basin Electric Resource Planning Staff prior to committing to this process.

4. The committed output level must not be less than 50 kW and not more than 5 MW.
5. 100% of the energy output produced by the facility shall be delivered to and purchased per this rate. Net metering is not permitted under this Rate. Such purchased power shall be delivered by Basin Electric to the Member at the site and all delivered quantities shall be added to Basin Electric's monthly demand and energy deliveries prior to determining Basin Electric billing under Rate Schedule A.
6. Qualifying Facilities (QF) under the Public Utility Regulatory Policies Act of 1978 (PURPA) are not eligible under the Generation Purchase Rate.
7. The Member shall be responsible for any and all costs of accepting and distributing the generation output for reselling to their member load, and Basin Electric shall not be responsible for any incremental transmission expenses as result of this power purchase.
8. All energy purchased under this rate shall include any environmental attributes (renewable energy credits) associated with environmental character of generation. Basin Electric shall receive ownership of those environmental energy credits and shall have the right to remarket the environmental energy credits. For the purpose of this rate, environmental attributes and/or environmental energy credits shall not include federal income tax credits

for wind energy that are accruable to the owner of the energy facility. The Member shall annually provide a completed, signed copy of Renewable Energy Certificate, if applicable, to Basin Electric prior to receiving any payments.

9. The attached Generation Purchase Rate Application must be completed and executed by the Member requesting Basin Electric to purchase energy pursuant to this rate. In which, Basin Electric shall review and approve or disapprove the use of this rate and qualification term for each energy purchase.

The application of this rate and purchase of energy must be allowed by state law without subjecting Basin Electric, the Member, or the consumer to additional regulation and/or obligation. In the event state law results in the additional regulation or obligations to any party, qualification under this rate is null and void and all parties are released from the obligations of this rate irrespective of the Commitment Term.

10. Not less than 60 days prior to the first Season, the generation output must be committed to Basin Electric for the entire Commitment Term as stated on the Generation Output Application. The Commitment Term shall be not less than two consecutive Seasons nor more than ten (10) consecutive seasons. The generation output must be constant for all months of the Commitment Term. The Seasons are defined under the Rate/Billing section.
11. This rate will be made available only to the extent the cumulative capacity rating of all existing generation purchased by Basin Electric under this rate classification does not exceed 10,000 kW in total.
12. The Member shall hold Basin Electric harmless from any liability to itself or third parties arising out of the operation of the generation and the Member shall be responsible for all costs in ensuring the generation can be connected to, or isolated from the electrical grid.

Rate/ Billing

Summer Season Months	May, June, July, August, September and October
Winter Season Months	November, December, January, February, March and April

Generation Capacity Payment Rate:

There shall be no capacity payment under this Rate.

Generation Energy Payment Rate:

For projects 50kW and less than 150kW

Power Supply Planning Area	Energy (Mill/kWh)
MISO	16.6 OR the Real Time Hourly LMP price
SPP	13.4 OR the Real Time Hourly LMP price
NW Energy	13.9
CUS/PAC	16.4

For projects 150 kW or greater

Power Supply Planning Area	Energy (Mill/kWh)
MISO	Real Time Hourly LMP price
SPP	Real Time Hourly LMP price
NW Energy	13.9
CUS/PAC	16.4

Billing: Payment for Capacity Payment and Energy Payments shall be in the form of a credit on the Member's monthly power bill.

Metering

The Member shall be responsible for all metering costs and shall meter the generation output. The meter shall be electronically read by the Member and Basin Electric.

1. The meter readings for the qualifying generation units shall be adjusted to the load side of the generation transformers.
2. Thirty-minute time registration demand metering must be installed. All meters shall be tested and calibrated annually.
3. Continuous real-time generation data must be provided for all facilities with a nameplate rating of 1 MW or larger, unless otherwise approved by Basin Electric.
4. In the event of a metering equipment malfunction, Basin Electric shall be the sole determinant of the estimated amounts of power and energy delivered to Basin Electric. That estimated amount shall also be added to Basin Electric's monthly demand and energy deliveries prior to determining Basin Electric billing under Rate Schedule A.

Patronage/ Bill Credits

2. The credit to the Member associated with Capacity Payments and Energy Payments under this rate shall not be considered in determining the Member patronage allocation from Basin Electric at the end of each year.