

RATE SCHEDULE A

INTERRUPTIBLE RATE

The objective of these rates are to minimize load control periods and increase the cooperative's power supply availability to interruptible loads.

Member Distribution Cooperative Controlled Loads

Eligibility Requirements

1. The attached rate application must be completed by the Member and accepted by Basin Electric.
2. The qualifying load can either be full or partial control as well as positively or voluntarily controlled by the Member via a load management system or peak alert type program.
3. The start of term for the qualifying load must be by December 1st of the Winter Season months or by June 1st of the Summer Season so an actual residual load value, if any, can be established.
4. The benefits of this rate will be made available on an annual basis, a winter season basis or a summer season basis.

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| Summer Season Months | May, June, July, August, September and October |
| Winter Season Months | November, December, January, February, March and April |

Billing Mechanism

The monthly billing shall be computed in accordance with the following procedure:

1. The qualifying loads power usage must be determined via 30 minute time registration demand meters. All meters shall be tested and calibrated as required in accordance with the Wholesale Power Contract between Basin Electric and the Member.
2. Each month of the year, prior to completion of the Member's monthly billing, the Member shall provide to Basin Electric the 30-minute demand data and total monthly energy usage for all loads for which the Interruptible Rate is requested.
3. Failure to provide such data shall result in the Member being billed at Basin Electric's Base Demand and Energy rate except for those situations where the data is not available due to equipment failure. If the metering equipment should malfunction, the Member shall be billed by Basin Electric using the best information available. Basin Electric will be the sole judge of the metering quantities in these situations.

During March, April, May, September, and October

1. **Demand**

The Class A Member's coincident peak demand billing shall be reduced by the qualifying load(s) controllable demand (i.e. excluding the established residual load level) at the time of the Class A Member's coincident peak.

Energy

The interruptible energy billing shall be the qualifying load(s) energy during the month.

Rate

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| Demand Rate | None |
| Energy Rate 2075 Contract Members 2050 Contract Members | 2075 Contract Members Base Energy Rate 2050 Contract Members Base Energy Rate |

During January, February, June, July, August, November, and December

1. The Class A Member shall positively or voluntary control all or an established portion of each load which qualifies for this Interruptible Rate via its load management system or a peak alert type program to minimize its peak load levels.
2. A minimum, or “residual” load level will need to be established on the Member’s application for partial control. For fully controlled loads, load levels will be expected to fall to zero or near zero levels due to such things as primary metering location, etc. For fully controlled loads with near zero load levels, staff will determine if an estimated of such near zero load levels should be subtracted from the credit during the credit months.
3. If the demand deliveries to the qualifying load(s) during the control months are greater than the established residual load level during the Class A Members’ coincident peak, The demand billing and residual load level shall be addressed per provisions of “a” and “b” below.
 - a. Basin Electric will not apply a ratchet to the residual load level and will waive the three times billing demand provisions for up to two (2) occurrences in any rolling 24 calendar month period. Starting with the third (3rd) occurrence in any rolling 24 calendar month billing period, Basin Electric shall 1.) assess the Member a three (3) times Base Demand rate on the amount of load above the established residual load level at the time of the Class A Member’s coincident peak for the month and 2.) apply a ratchet to the residual load level.
 - b. The Member shall also have the opportunity to submit to Basin Electric the qualifying load(s) demand and energy deliveries for the five highest Class A Member pre load management load periods of the month. Basin Electric, upon examination of the submittal data, will waive the occurrence provisions listed above, if it is obvious that the member ultimately reduced its monthly peak demand through a load management system or peak alert program with the qualifying interruptible load.

The Member must submit a request for review and the associated data before the end of the next month’s billing period.