

RATE SCHEDULE A

MISO Wind Resources Station Power Rate

The objective of this rate is to define the terms and conditions upon which Basin Electric will provide power to the Class A Members who, in turn, may provide power to its membership(s) for station service power to wind generation resources directly interconnected to the Midcontinent Independent System Operator's (MISO's) transmission system that are located in the Member(s) (or its membership(s) service territory, to the extent such power is deemed under applicable rules and regulations to be provided as a retail sale.

Eligibility Criteria

1. The wind generator must be located within the Member(s) (or its membership(s) historical service territory, and the Member (or its membership) must have the exclusive right to serve retail electric customers within that service territory under applicable state laws. In addition, the wind generator must be directly interconnected with MISO.
2. The entire energy output of the wind resource must be delivered to and purchased by MISO.
3. The Member shall hold Basin Electric harmless from any liability to itself or third parties arising out of the operation of the wind resource and/or provision of billing and services under this rate schedule.
4. Basin Electric shall review and approve or disapprove the use of this rate Schedule A on a case-by-case basis for each wind resource for which this rate is requested.
5. Commitment term extensions will be subject to the availability of appropriate Basin Electric Rate Schedule A rate provisions.
6. Metering requirements listed below must be met to qualify for this Rate.
7. The application of this Rate must be allowed by all applicable state, federal and local laws, rules and regulations, as well as regulatory orders and directives without subjecting Basin Electric or the Member to additional regulation, liability and/or obligation. In the event provision of the rate and associated services under this Rate Schedule might or will result in additional regulation, liability or obligation to Basin Electric and/or the Member, the parties will agree on the means and methods of promptly terminating all transactions and services hereunder without further obligations or liabilities to one another.
8. This rate and the associated services hereunder will be available only to the extent that the station service power requirements of the wind resource are not self-supplied under the rules and regulations and orders of the FERC and/or state regulatory body. Furthermore, the application of this Rate Schedule must be in full compliance with all applicable state, federal and local laws, rules, regulations and orders of all jurisdictional regulatory bodies.
9. The Member (or its member) and the owner of the wind resource must have entered into a valid, binding and enforceable service agreement that expressly acknowledges the Member's (or its member) right to supply and to charge for all electric power sold or deemed to have been sold at retail to the owner/operator of the wind resource for use as station service power. In addition, the owner of the wind resource and MISO must have agreed in writing to take all actions (including but not limited to the supply to Basin Electric of any and all meter data deemed necessary by Basin Electric to provide service under this rate schedule) reasonably necessary in the circumstances to enable Basin Electric to provide service under this rate schedule and to prepare and submit accurate and timely billing statements to its members for station service power provided hereunder.

Rate

1. **Station Service.** The Rate for station service approved per this Rate Schedule shall be billed to the Member at Basin Electric's incremental cost of procuring and supplying Station Service Power to the wind resource from MISO. Such incremental cost shall include but may not be limited to the MISO Real Time Energy Market prices, MISO administration costs, and MISO transmission costs.
2. **Billing.** The charge for power delivered per this Rate shall be in the form of a charge on the Member's monthly power bill.
3. **Patronage.** The rate to the Member associated with the power delivered under this Rate shall not be considered in determining the Member patronage allocation or bill credits from Basin Electric.

Metering Requirements

1. Basin Electric shall inform the Member of the metering arrangements that must be put into place to enable Basin Electric to provide service under this Rate Schedule A, and the Member shall be responsible for all metering costs. The meter shall be electronically read by the Member and Basin Electric.
2. Metering for station service shall be such that all power delivered to wind resource(s) from the grid shall be metered, and all power delivered from the wind resource to the grid is metered.
3. 30-minute time registration demand and energy metering must be installed for all wind resources.
4. All meters shall be tested and calibrated as required by the operator of the transmission system operator which the wind resource is connected.
5. In the event of a metering equipment malfunction Basin Electric shall be the sole determinant of the amounts of power and energy delivered by Basin Electric.