

RATE SCHEDULE A MEMBER STANDBY RATE

The Member Standby Service Rate is a component of power supply under the all requirements Wholesale Power Agreement between Basin Electric and its Class A Members (Member). For all-requirements Members, the use of this rate is mandatory in any instance wherein a Member's consumer has elected to self-generate some or all of its power requirements and are not participating in the Member's load management program. These rate options reflects Basin Electric's anticipated cost of providing standby service.

Eligibility Requirements

1. The attached rate application must be completed by the Member and accepted by Basin Electric.
2. The consumer shall be responsible for any applicable interconnection costs and agreements required for operation of the generator interconnected with the electrical grid.
3. The Member shall provide documentation to Basin Electric stating the maximum capacity and anticipated annual capacity factor operations of the power source for which standby service is required. The Member shall also provide documentation to Basin Electric identifying the maximum capacity Basin Electric may be required to supply when the retail consumer's power source is not available. This value, defined as the Requested Standby Capacity, shall not exceed the capacity rating of the retail consumers own power source and shall not be less than the consumer's peak load served by the power source. (If a Member consumer's load is higher than the previously Requested Standby Capacity, Basin Electric will use the highest amount as the new Requested Standby Capacity going forward.)
4. At the time of application the Member will select the anticipated annual capacity factor operations for the power source. The actual resource operation will be reviewed each quarter and billing will be adjusted quarterly to reflect the actual Capacity Factor Operations.
5. The minimum magnitude of standby service provided under this rate schedule is 150 kW.
6. Standby Capacity will be provided on a 12 month basis only.
7. If a retail consumer has a single or multiple power sources at the same site and this rate is utilized to provide backup service to all, or a portion of the multiple sources, each source must be individually metered and Basin Electric's energy deliveries to the Members in the event of the consumer loss of power source shall be based on the individual meters for the source associated with the loss of power, unless otherwise agreed by Basin Electric. This service, and the associated load regulation, will only be provided for those individual power sources identified in the application.

Rate - Based on Capacity Factor Operations

Standby Demand Rate:

Capacity Factor Operations	Transmission and Ancillary Services* (\$/kw-mo.)	Capacity (\$/kw-mo.)	Total (Trans + Capacity) (\$/kw-mo.)	Credit** (\$/kw-mo.)	Net with Credit (\$/kw-mo.)
Less than 11% Rate	4.62	14.94	19.56	(5.72)	13.84
between 11-70% Rate	4.62	9.97	14.59	(3.36)	11.23
Greater than 70% and less than 5MW	4.62	5.00	9.62	(1.00)	8.62
greater than 70% and 5MW or larger	4.62	6.61	11.23	(1.00)	10.23

* Will be adjusted, at the time of application, to the applicable Transmission and Ancillary Services Zone Rates that Basin Electric is subject to (by the transmission provider or contractually obligated to).

2023 Transmission and Ancillary Services Zone Rate	
Zone	\$/kw-mo.
SPP - UMZ	\$5.63
SPP-NPPD	\$4.04
MISO-MEC	\$3.14
MISO-ALTW	\$12.94
MISO-GRE	\$6.98
MISO-MP	\$5.86
MISO-MDU	\$4.93
MISO-NSP	\$5.98
MISO-OTP	\$4.47
PAC	\$3.44
NWE	\$4.54
CUS	\$5.44
LAPT	\$4.18
Weighted Average	\$4.62

** Credit will be applied if Standby Service is not provided at the time of the Class A Member's billing peak.

- The credit will be applied to the lesser of the generator output or the generation serving the load at the Class A Member's billing peak.

Up to two months, to be identified at the time of application, can be excluded from the capacity factor operation percentage calculation for anticipated normal process downtime. During these months, the full Base Rate sale levels would be applied to 100% of the load.

This rate will change annually to reflect Basin Electric's anticipated cost of providing standby service.

Standby Energy Rate: The higher of the daily on-peak index for firm deliveries on a daily basis (the specific on-peak index shall be defined at the time of application) or Basin Electric's Base Energy Rate.

Billing Mechanism

1. The meter readings required here under shall be adjusted for losses to the Basin Electric point of delivery.
2. The demand rate for each billing period for standby service provided under this rate shall be the Standby Demand Rate times the Requested Standby Capacity amount, adjusted to the normal Basin Electric point of delivery.
3. If standby service is provided at the time of the Class A Member's monthly coincident billing peak, the Class A Member's Base Rate billing demand shall be reduced by the Requested Standby Capacity amount, but can never be less than zero.
4. Consumer hourly load being served by the consumer generator (see Metering Requirements #1) which is greater than the actual hourly generation energy output (amount of standby energy service provided) shall be assessed the Basin Electric Standby Energy Rate.

If standby service is provided under this rate during the month, the Class A Member's monthly Base Rate energy purchases from Basin Electric shall be reduced by the amount of standby energy service provided.

5. Generation energy output in excess of consumer load, on an hourly basis, shall be purchased by Basin Electric at the PURPA Energy Rate.
6. For any standby rate application of a size that would require the generator and the load to interact with the Market, Basin Electric will require a separate standby administrative service agreement.
 - a. Basin Electric through the standby administrative agreement will pass through to the Member certain energy market charge types assessed to Basin Electric by the market as a result of the interaction with the Market.

Metering Requirements

1. The Member shall be responsible for all metering costs and shall separately meter the generator output and 100% of the consumer load at that site.
2. Thirty-minute time registration demand metering must be installed by the Member. All meters shall be tested and calibrated as required by the Wholesale Power Contract between Basin Electric and the Member. The meter shall be electronically read by the Member and Basin Electric.
3. In the event of metering equipment malfunction, Basin Electric shall be the sole determinant of billing meter quantities.

Patronage/ Bill Credits

1. The revenue received from the Standby Rate shall not be considered in determining the Member patronage allocation or bill credits from Basin Electric.