

Purchase Rates

Directed Dispatch/Curtailment Rate
RTO Demand Response Resource Rate
Generation Purchase Rate

Eligibility Requirements for Purchase Rates

1. These rates are available to Class A Members (Members) which meet the following eligibility requirements as well as the eligibility requirements lined out in the individual rate.
 - a) The requesting Member must have an all-requirements contract with Basin Electric or must, during the entire billing year, purchase all supplemental requirements from Basin Electric.

Purchase Rates	Directed Dispatch/Curtailment Rate	RTO Demand Response Rate	Generation Purchase	
Eligibility	Member's must have the ability to start up distributed generation or interrupt load as requested by Basin Electric	Defines the rate Basin Electric will pay the Member for the Member's ability to provide a RTO Demand Response Load and Resource on its system per the RTO's direction.	Any generation within size criteria	
Size Criteria	0.5 MW ≤ SPP ≤ 10 MW 0.5 MW ≤ MISO ≤ 5 MW 0.5 MW ≤ All Other Planning Areas	SPP > 10MW MISO > 5MW	50 kW ≤ X ≤ 5 MW	
Term(s)	≤ 5 years		1-5 Years	
Payment Rate - Demand	\$24.00/kW Season	\$4.00/kw-mo	\$0	
Payment Rate - Energy	For Distributed Generation, indexed based	All RTO energy settlement revenues and costs associated with the RTO Demand Response Resource shall be responsible by the Member.	MISO	16.6 mill/kWh OR the Real Time Hourly LMP price
			SPP	13.4 mill/kWh OR the Real Time Hourly LMP price
			NW Energy	13.9 mill/kWh
			CUS/PAC	16.4 mill/kWh

For all applicable provisions of the Rate please see specifics in Rate Schedule A